




Drilling Supervisor	Phone Number	Email	
Travis	0438593867	travis@spaudlingdrilling.com.au	page 1/2

 PURE <small>ENERGY RESOURCES LIMITED</small>	Company	Pure Energy	Date:	August 18, 2008		
	Well Name:	Dingonose 12	Day:	1		
	Rig Type:	Depco rig 18	Start Depth (mKB)	0		
	ATP:	852	End Depth (mKB)	12		
Core/Cutting Samples						
Depth (mKB)	Length (m)	Description				
Hydrocarbon Shows						
Top mKB	Bottom mKB	Observations/Descriptions				
Wellbore Operations (Perforations/Cement squeeze/Cement plug, etc)						
Top mKB	Bottom mKB	Details				
Deviation Survey				Drill Bit		
Depth mKB (MD)	Inclination	Azimuth	Depth mKB (TVD)	Name	Size	Type
				Drilling Fluid and Additives		
				Name	Time	Amount
Drilling Supervisor		Phone Number		Email		page 2/2
Travis		0438593867		travis@spauldingdrilling.com.au		




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Drilling Supervisor	Phone Number	Email	
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 PURE <small>ENERGY RESOURCES LIMITED</small>	Company	Pure Energy	Date:	August 20, 2008
	Well Name:	Fingal 59 twin	Day:	3
	Rig Type:	Spaulding	Start Depth (mKB)	66
	ATP:	SEL32	End Depth (mKB)	102

Core/Cutting Samples		
Depth (mKB)	Length (m)	Description

Hydrocarbon Shows		
Top mKB	Bottom mKB	Observations/Descriptions

Wellbore Operations (Perforations/Cement squeeze/Cement plug, etc)		
Top mKB	Bottom mKB	Details

Deviation Survey				Drill Bit		
Depth mKB (MD)	Inclination	Azimuth	Depth mKB (TVD)	Name	Size	Type

Drilling Fluid and Additives			
Name	Time	Amount	

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Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
Hilton	Spaulding		Depth Drilled			
Matt	Spaulding		Rig Active	11	445	4895
Travis	Spaulding	1600	Rig Inactive			
Marty	Smiths Welding		Desorption Can			
			DST			
			Demob	1	4500	4500
			Sea Container	1	18	18
			Office	1	24	24
			Generator	1	18	18
			Daily Costs			
			Welder	12	45	540
			4" Casing	102	60	6120
			Cement	78	16	1248
			Accom/person	4	120	480
Day Rate Total	1600		Day Activity Total	17843	Day Total	19443
				Cumulative Total		46585.5

Daily Operations Summary	Run 4" casing and grout hole
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Daily Operations - (including description of any testing, stimulations, cementing)					
Start Time	End Time	Description	Drilling	Inactive	Active
5:30	6:00	Travel to site			
6:00	6:30	Toolbox meeting and prestarts			
6:30	12:30	Run 4" casing 0-102m			6
12:30	5:30	Grout annular 102-0m			5
		Totals	0	0	11

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 PURE ENERGY RESOURCES LIMITED	Company	Pure Energy	Date:	August 21, 2008
	Well Name:	Fingal 59 twin	Day:	4
	Rig Type:	Spaulding	Start Depth (mKB)	102
	ATP:	SEL32	End Depth (mKB)	102

Core/Cutting Samples		
Depth (mKB)	Length (m)	Description

Hydrocarbon Shows		
Top mKB	Bottom mKB	Observations/Descriptions

Wellbore Operations (Perforations/Cement squeeze/Cement plug, etc)		
Top mKB	Bottom mKB	Details


Deviation Survey				Drill Bit		
Depth mKB (MD)	Inclination	Azimuth	Depth mKB (TVD)	Name	Size	Type

Drilling Fluid and Additives			
Name	Time	Amount	

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	Company	Pure Energy	Date:	August 23, 2008	
	Well Name:	Fingal 59 twin	Day:	6	
	Rig Type:	Spaulding	Start Depth (mKB)	102	
	ATP:	SEL32	End Depth (mKB)	102	

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	0		0
			Rig Active			
			Rig Inactive			
			Desorption Can			
			DST			
			Office	1	24	24
			Generator	1	110	110
			Daily Costs			
			Sea Container	1	18	18
			accom/person	2	120	240
Day Rate Total	0		Day Activity Total	392	Day Total	392
				Cumulative Total		47129.5

Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150		18	18	Steel
Casing	102		102	102	Steel

Daily Operations Summary		

Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
Totals			0	0


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Company	Pure Energy	Date:	August 23, 2008
Well Name:	Fingal 59 twin	Report Number:	6
Lease:	Spaulding	Daily Depth (m):	102
Rig Type:	SEL32	Depth (mKB):	102



Drilling Supervisor	Phone Number	Email	
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	Company	Pure Energy	Date:	August 25, 2008
	Well Name:	Fingal 59 twin	Day:	8
	Rig Type:	Spaulding	Start Depth (mKB)	102
	ATP:	SEL32	End Depth (mKB)	102

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled			
			Rig Active			
			Rig Inactive			
			Desorption Can			
			DST			
			Office	1	24	
			Generator	1	110	110
			Daily Costs			
			Sea Container	1	18	18
			Water Cart			
			accom/person		120	
Day Rate Total			Day Activity Total	128	Day Total	128
				Cumulative Total		47409.5

Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150		18	18	Steel
Casing	102		102	102	Steel

Daily Operations Summary					

Daily Operations - (including description of any testing, stimulations, cementing)					
Start Time	End Time	Description	Inactive	Active	
6:00	11:30	Drill out cement			5.5
11:30	15:30	Core ahead 102 > 117m			
Totals					5.5


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 PURE ENERGY RESOURCES LIMITED		Company	Pure Energy	Date:	August 27, 2008
		Well Name:	Fingal 59 twin	Day:	10
		Rig Type:	Spaulding	Start Depth (mKB)	102
		ATP:	SEL32	End Depth (mKB)	105


Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	3	170	510
Damian	Spaulding		Rig Active	7	445	3115
Victor	Spaulding		Rig Inactive			
Mark	Spaulding		Desorption Can			
Sam	Spaulding		DST			
			Office	1	24	24
			Generator	1	110	110
			Drill Fluids	10	90	900
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person	4	120	480
Day Rate Total		0	Day Activity Total	5757	Day Total	5757
				Cumulative Total		59071

Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150			18	Steel
Casing	102		102	102	Steel

Daily Operations Summary	Finish drilling cement and cored 102-105
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Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
6:00	6:30	Toolbox meeting and pre start checks		
6:30	13:30	Drill out cement		7
13:30	15:00	Core 102-105m		
Totals			0	7

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 PURE <small>ENERGY RESOURCES LIMITED</small>	Company	Pure Energy	Date:	August 28, 2008
	Well Name:	Fingal 59 twin	Day:	11
	Rig Type:	Spaulding	Start Depth (mKB)	105
	ATP:	SEL32	End Depth (mKB)	133

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	28	170	4760
Leigh	Spaulding		Rig Active	1	445	445
Barry	Spaulding		Rig Inactive			
Anthony	Spaulding		Desorption Can			
			DST			
			Office	1	24	24
			Genset	1	110	110
			daily costs			
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person	3	120	360
Day Rate Total	0		Day Activity Total	6317	Day Total	6317
				Cumulative Total		65388


Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150		18	18	Steel
Casing	102		102	102	Steel

Daily Operations Summary	Core ahead
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Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
9:00	11:30	Travel from workshop to site		
11:30	17:00	Core ahead to 133m		
17:00	18:00	Condition hole		1
Totals			0	1

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 PURE <small>ENERGY RESOURCES LIMITED</small>	Company	Pure Energy	Date:	August 29, 2008
	Well Name:	Fingal 59 twin	Day:	12
	Rig Type:	Spaulding	Start Depth (mKB)	133
	ATP:	SEL32	End Depth (mKB)	169

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	36	170	6120
Leigh	Spaulding		Rig Active			
Barry	Spaulding		Rig Inactive			
Anthony	Spaulding		Desorption Can			
			DST			
			Office	1	24	24
			genset	1	110	110
			daily costs			
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person	3	120	360
Day Rate Total	0		Day Activity Total	7232	Day Total	7232
				Cumulative Total		72620

Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150		18	18	Steel
Casing	102		102	102	Steel

Daily Operations Summary	Core ahead
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Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
6:00	6:30	Toolbox meeting & Prestart		
6:30	14:30	Core ahead to 169m		
14:30	17:00	Travel site - Workshop		
Totals			0	0

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Company	Pure Energy	Date:	August 29, 2008
Well Name:	Fingal 59 twin	Day:	12
Rig Type:	Spaulding	Start Depth (mKB)	133
ATP:	SEL32	End Depth (mKB)	169


[illegible][illegible]

Top mKB	Bottom mKB	Details

Depth mKB (MD)	Inclination	Azimuth	Depth mKB (TVD)	Name	Size	Type

Name	Size	Type

[illegible]

	Company	Pure Energy	Date:	August 30, 2008
	Well Name:	Fingal 59 twin	Day:	13
	Rig Type:	Spaulding	Start Depth (mKB)	169
	ATP:	SEL32	End Depth (mKB)	169

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled		190	
			Rig Active		445	
			Rig Inactive			
			Desorption Can			
			Office	1	24	24
			genset	1	110	110
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person		120	
Day Rate Total	0		Day Activity Total	752	Day Total	752
				Cumulative Total		73372

Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150		18	18	Steel
Casing	102		102	102	Steel

Daily Operations Summary		

Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
Totals			0	0

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Company	Pure Energy	Date:	August 31, 2008
Well Name:	Fingal 59 twin	Day:	14
Rig Type:	Spaulding	Start Depth (mKB)	169
ATP:	SEL32	End Depth (mKB)	169

Personnel on Site			Daily Activities		
Name	Company	Day Rate	Description	Quantity	cost
			Depth Drilled	0	190
			Rig Active		445
			Rig Inactive		
			Desorption Can		
			Office	1	24
			Genset	1	110
			Casing	0	60
			Sea Container	1	18
			Water Cart		
			accom/person		120
Day Rate Total	0		Day Activity Total	152	Day Total
				Cumulative Total	73524

Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150		18	18	Steel
Casing	102		102	102	Steel

Daily Operations Summary	Core ahead
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Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
		Totals	0	0

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Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
Gerard	Pure		Depth Drilled	31	170	5270
			Depth Drilled	10	190	1900
Damian	Spaulding		Rig Active			
Victor	Spaulding		Rig Inactive			
Mark	Spaulding		Desorption Can			
Sam	Spaulding					
Leigh	Spauldings	1600	Office	1	24	24
			Genset	1	110	110
			Casing		60	
			Sea Container	1	18	18
			Water Cart	1	600	600
			Drill Fluids	1	190	190
			accom/person	6	120	720
Day Rate Total	1600		Day Activity Total	8832	Day Total	10432
				Cumulative Total		83956

Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150		18	18	Steel
Casing	102		102	102	Steel

Daily Operations Summary	

Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
8:00	8:30	Toolbox meeting and prestart checks		
8:30	17:30	Core ahead 169-210m		
17:30	18:00	Travel site to camp		
		Totals	0	0

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Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	24	190	4560
Damian	Spaulding		Rig Active	4	445	1780
Victor	Spaulding		Rig Inactive		350	
Mark	Spaulding		Desorption Can			
Sam	Spaulding					
			Office	1	24	24
			Genset	1	110	110
			Casing	0	60	0
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person	4	120	480
Day Rate Total	0		Day Activity Total	7572	Day Total	7572
				Cumulative Total		103020

Conductor, Casing Liner or Tubing Details					
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade
Conductor	150		18	18	Steel
Casing	102		102	102	Steel

Daily Operations Summary	Trip out change bit core - 285
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Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
6:00	6:30	Toolbox meeting and prestart check		
6:30	10:30	Trip out change bit and run to bottom		4
10:30	17:30	Coring		
		Totals	0	4

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Company	Pure Energy	Date:	September 3, 2008
Well Name:	Fingal 59 twin	Day:	17
Rig Type:	Spaulding	Start Depth (mKB)	261
ATP:	SEL32	End Depth (mKB)	285

Core/Cutting Samples

[illegible]

Hydrocarbon Shows

[illegible]

Wellbore Operations (Perforations/Cement squeeze/Cement plug, etc)

Top mKB	Bottom mKB	Details

Deviation Survey

Drill Bit

Depth mKB (MD)	Inclination	Azimuth	Depth mKB (TVD)	Name	Size	Type

Drilling Fluid and Additives

[illegible]

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Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	30	190	5700
Damian	Spaulding		Rig Active	4	445	1780
Victor	Spaulding		Rig Inactive			
Mark	Spaulding		Desorption Can			
Sam	Spaulding					
			Office	1	24	24
			Genset	1	110	110
			Casing	0	60	0
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person	4	120	480
Day Rate Total	0		Day Activity Total	8712	Day Total	8712
				Cumulative Total		111732
Conductor, Casing Liner or Tubing Details						
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade	
Conductor	150		18	18	Steel	
Casing	102		102	102	Steel	
Daily Operations Summary		Core 30m condition hole 3 times				
Daily Operations - (including description of any testing, stimulations, cementing)						
Start Time	End Time	Description	Inactive	Active		
6:00	6:30	Toolbox meeting and prestart checks				
6:30	9:00	Condition hole		2.5		
9:00	13:30	Core ahead				
13:30	14:30	Condition hole		1		
14:30	17:00	Core ahead				
17:00	17:30:00	Condition hole		0.5		
			Totals	0	4	
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PURE
ENERGY RESOURCES LIMITED

Company	Pure Energy	Date:	September 5, 2008
Well Name:	Fingal 59 twin	Day:	19
Rig Type:	Spaulding	Start Depth (mKB)	315
ATP:	SEL32	End Depth (mKB)	315

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	0		0
Damian	Spaulding		Rig Active	11	445	4895
Victor	Spaulding		Rig Inactive			
Mark	Spaulding		Desorption Can			
Sam	Spaulding					
Scott	Spaulding					
Cliff	Spaulding					
			Office	1	24	24
			Genset	1	110	110
			Casing	0	60	0
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person	6	120	720
Day Rate Total	0		Day Activity Total	6367	Day Total	6367
				Cumulative Total		118099

Conductor, Casing Liner or Tubing Details						
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade	
Conductor	150		18	18	Steel	
Casing	102		102	102	Steel	

Daily Operations Summary	Lost all circulation
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Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
6:00	6:30	Service and prestarts		
6:30	16:00	Condition hole try to get circulation back		9.5
16:00	17:30	Tip out		1.5
Totals			0	11

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PURE
ENERGY RESOURCES LIMITED

Company	Pure Energy	Date:	September 8, 2008
Well Name:	Fingal 59 twin	Day:	22
Rig Type:	Spaulding	Start Depth (mKB)	360
ATP:	SEL32	End Depth (mKB)	360

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
Scott	Spaulding		Depth Drilled	0		0
Damian	Spaulding		Rig Active	11.5	445	5117.5
Victor	Spaulding		Rig Inactive			
Mark	Spaulding		Desorption Can			
Sam	Spaulding					
Leigh	Spaulding	1600				
			Office	1	24	24
			Genset	1	110	110
			Casing		60	
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person	6	120	720
Day Rate Total	1600		Day Activity Total	6589.5	Day Total	8189.5
				Cumulative Total		142625

Conductor, Casing Liner or Tubing Details						
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade	
Conductor	150		18	18	Steel	
Casing	102		102	102	Steel	

Daily Operations Summary lost circulation got stuck ,free rod, trip out

Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
6:00	6:30	Toolbox meeting and Prestarts		
6:30	7:00	start coring lost circulation and got stuck		0.5
7:00	13:00	Free rods condition hole still no circulation		6
13:00	18:00	Trip rods locked up at 157m contion and trip out		5
Totals			0	11.5

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Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	21	210	4410
Damien	Spaulding		Rig Active	2.5	445	1112.5
Scott	Spaulding		Rig Inactive			
Cliff	Spaulding		Desorption Can			
Sam	Spaulding					
Victor	Spaulding					
Anthony	Spaulding		Office	1	24	24
			Genset	1	110	110
Leigh	Spaulding	1600	Casing		60	
			Sea Container	1	18	18
			Water Cart	1	600	600
			accom/person	7	120	840
Day Rate Total	1600		Day Activity Total	7114.5	Day Total	8714.5
				Cumulative Total		170361
Conductor, Casing Liner or Tubing Details						
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade	
Conductor	150		18	18	Steel	
Casing	102		102	102	Steel	
Daily Operations Summary		Core ahead - 438m				
Daily Operations - (including description of any testing, stimulations, cementing)						
Start Time	End Time	Description	Inactive	Active		
6:00	6:30	Toolbox meeting and Prestarts				
6:30	8:00	Condition Hole		1.5		
8:00	16:00	Core ahead				
16:00	17:00	Condition Hole		1		
Totals			0	2.5		
Drilling Supervisor Travis Eustace		Phone Number 0438 593 867		Email travis@spauldingdrillers.com		page 1/2

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Drilling Supervisor	Phone Number	Email	
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PURE
ENERGY RESOURCES LIMITED

Company	Pure Energy	Date:	September 15, 2008
Well Name:	Fingal 59 twin	Day:	29
Rig Type:	Spaulding	Start Depth (mKB)	483
ATP:	SEL32	End Depth (mKB)	501

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	18	210	3780
Damien	Spauldings		Rig Active	1.5	445	667.5
Mark	Spauldings		Rig Inactive			
Sam	Spauldings		Desorption Can			
Victor	Spauldings		DST			
			Office	1	24	24
			Genset	1	110	110
			Casing		60	
			Sea Container	1	18	18
			Water Cart	1	600	600
			Drill Fluids	2	190	380
			accom/person	4	120	480
Day Rate Total	0		Day Activity Total	6059.5	Day Total	6059.5
				Cumulative Total		195214

Conductor, Casing Liner or Tubing Details						
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade	
Conductor	150		18	18	Steel	
Casing	102		102	102	Steel	

Daily Operations Summary	Core ahead -501m Lost circulation
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Daily Operations - (including description of any testing, stimulations, cementing)					
Start Time	End Time	Description	Inactive	Active	
9:00	9:30	Toolbox Meeting and Service			
9:30	11:00	Lost circulation and condition hole			1.5
11:00	17:30	Core - 501m			
Totals			0	1.5	

Drilling Supervisor	Phone Number	Email	
Travis Eustace	0438 593 867	travis@spauldingdrillers.com	page 1/2

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PURE
ENERGY RESOURCES LIMITED

Company	Pure Energy	Date:	September 16, 2008
Well Name:	Fingal 59 twin	Day:	30
Rig Type:	Mitchells 123	Start Depth (mKB)	501
ATP:	SEL32	End Depth (mKB)	525

Personnel on Site			Daily Activities			
Name	Company	Day Rate	Description	Quantity	cost	
			Depth Drilled	24	210	5040
Damien	Spauldings		Rig Active	1.5	445	667.5
Mark	Spauldings		Rig Inactive			
Sam	Spauldings		Desorption Can			
Victor	Spauldings		DST			
			Office	1	24	24
Leigh	Spaulding	1600	Genset	1	110	110
			Casing		60	
			Sea Container	1	18	18
			Water Cart	1	600	600
			Drill Fluids	5	190	950
			accom/person	5	120	600
Day Rate Total	1600		Day Activity Total	8009.5	Day Total	9609.5
				Cumulative Total		204823.5

Conductor, Casing Liner or Tubing Details						
Description	OD (mm)	ID (mm)	Length (m)	Set Depth (mKB)	Grade	
Conductor	150		18	18	Steel	
Casing	102		102	102	Steel	

Daily Operations Summary	Core ahead -525m Lost circulation
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Daily Operations - (including description of any testing, stimulations, cementing)				
Start Time	End Time	Description	Inactive	Active
6:00	6:30	Service and Toolbox meeting		
6:30	8:00	Lost circulation condition hole	1.5	
8:00	17:30	Core ahead - 525m		
Totals			1.5	0

Drilling Supervisor	Phone Number	Email	
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